

Electricity Disconnection / De-Energisation Certificate



Is this a Permanent Disconnection or De-Energisation? <small>(A de-energisation should not be for more than 3 months)</small>	Permanent Disconnection	
	De-Energisation	

Project / Faults Reference:		EDIS	EDEE	EDER	SATS No.	
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Service Removal at:			
Customer Name:		MPAN No.	
Property Address:			
		Post Code:	

Seperate Certificate required for each property or service cable (do not combined onto one)

Work Completed on site (Please tick as appropriate): -	
Service cable cut in public highway and bottle ended?	
Service cable cut on private land and bottle ended? (Please provide reason in additional comments box below)	
Shorting cap or suitable short applied to "dead" end of service cable at point of cut?	
Overhead Service removed or disconnected?	
Service termination / cut-out removed?	
Service cable cut, proved dead and shorted at termination end / inside property?	

Have you completed as-laid drawings showing point of disconnection? (see over page)	YES	NO
Were there any meters on site? (Meters to be left on site unless further investigation required)	YES	NO
Have you completed the meter detail on the back of this form? (see over page)	YES	NO
Have you taken photos of the works before and after completion? (Please attach to this form)	YES	NO

Was the customer or their representative on site?	YES	NO
If YES, have you explained the work you have completed?	YES	NO
Customer Representative name		
Customer Representative signature	Date	

Do you have reason to believe there may be other cables (Live or Dead) on site? (add comment below)	YES	NO
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Reason for Disconnection / Additional Comments (Continue on seperate sheet if required): -

ENWL Representative name			
ENWL Representative signature	Date		

***This Certificate is not for issue directly to the customer.
Certificate only valid if issued in conjunction with Disconnection Confirmation Letter
All cables to be treated as LIVE unless proved DEAD***

ALL WORK TO BE SKETCHED, AND TO BE MEASURED FROM EXISTING OS FEATURES. WE REQUIRE 2 MEASUREMENTS PER JOINT AND INTERMEDIATE MEASUREMENTS FOR CABLE LAY.



Please clearly print all details below

SATS Number	
Project / Cost Code	
Print Name	
Date of Work	
Address	

Full OS Reference

Commission Driver

Code	Cable Type

Decommission Driver

Code	Cable Type

Electricity North West Data Management Hartington Road Preston Lancs PRI 8AF Tel: 0843 311 4176	Phases Connected				Job Description / Project Title
	L1	L2	L3	L123 (Three)	
Joints Used					Cable Type(s) Used (check where appropriate) Auxiliary Service LV
					6.6KV
					11kV
					33 / 132kV

Meter Removal Details

Meter Serial Number	
Meter Serial Number	
Meter Serial Number	
Meter Serial Number	
Meter Serial Number	
Meter Serial Number	

Supplier (if known)

Reading	
Reading	
Reading	
Reading	
Reading	
Reading	

COMMISSION AND DECOMMISSION DRIVERS

Code	Driver	Definition
AR1	Asset Replacement	Assets replaced as a result of an assessment of their condition and performance.
AR2	Asset Replacement (Consequential)	Assets replaced to allow the replacement of the prime asset on the project, but did not need to be changed due to their condition.
BLS	Black Start	This driver should be used for any asset movements resulting from the Black Start programme.
BTN	BT21	This driver should be used for any asset movements resulting from the 21st century network programme.
CLE	Cleanse	For the retrospective recording of additions and disposals when we do not know the driver.
DC1	Demand Connections (DNO)	Asset movements for providing new connections for demand customers that were constructed by ENWL as the DNO.
DC2	Demand Connections (ICP)	Asset movements for providing new connections for demand customers that were constructed by 3 rd parties.
DIR	Diversions Rail	Diversions work undertaken due to the rail electrification programme.
DIS	Dismantlement (use for decommission only)	To be used when assets are removed from the network that is not chargeable to a third party and no new assets are to be installed.
DIV	Diversions	Relocation of assets due to NRSWA or customer requests to move.
ESQ	ESQCR	Assets installed/removed to comply with ESQCR regulations.
ENV	Environmental	Any asset movements relating to environmental issues should be recorded against this driver. This includes undergrounding not related to national parks, oil pollution mitigation, SF6 mitigation schemes and noise pollution.
FAU	Faults	Reactive replacement of an asset following its functional failure.
FLD	Flooding	This driver should be used for any asset movements resulting from work undertaken to mitigate against flooding risk.
GC3	Generation Connections DNO	Asset movements for providing new connections for generation customers that were constructed by ENWL as the DNO.
GC4	Generation Connections ICP	Asset movements for providing new connections for generation customers that were constructed by 3 rd parties.
LCN	Low Carbon Networks	Assets installed that are funded by the Low Carbon networks Fund.
LOS	Losses	This driver should be used for any asset movements resulting from work undertaken reduce electrical losses on the network.
NTR	NTR	Non Trading Rechargeable (Work on an asset that was at the request of a third party, or 3 rd party damage to our equipment if we know who has damaged it.)
MOR	Moorside	Any assets replaced as driven by the need to relocate ENWL assets to allow national grid to build their network to support the Moorside nuclear programme.
QOS	Quality of Supply	Assets installed to improve the quality of supply experienced by customer as measured by improvements in either the number of interruption or the durations of interruptions that occur.
QWS	QoS (WSC)	Assets installed to improve the service received by worst served customers, who have experienced 15 or more higher voltage unplanned Interruptions over a three year period, with a minimum of three higher voltage unplanned Interruptions in each year.
RE1	Reinforcement (P2/6)	Assets installed/replaced to reinforce network to provide additional network capacity or rectify voltage complaints.
RE2	Reinforcement (Faults Levels)	Assets installed/replaced due to their inadequate fault level rating.
RE3	Reinforcement (P2/6) Primary	Reinforcement work for any other reason than fault ratings e.g. network capacity, voltage rectification. (excludes reinforcement work that is directly attributable to a request for a new connection for either demand or generation customers). This driver is to be used when the work is undertaken to solve capacity issues on the grid and primary networks.
RE4	Reinforcement (P2/6) Secondary	Reinforcement work for any other reason than fault ratings e.g. network capacity, voltage rectification. (excludes reinforcement work that is directly attributable to a request for a new connection for either demand or generation customers). This driver is to be used when the work is undertaken to solve capacity issues on the secondary network.
RLM	Rising & Lateral Main	This driver should be used to record assets installed as part of the solution to deal with rising and lateral mains and associated services and cut-outs within multi occupancy buildings, traditionally tower blocks but also including flats and houses.
VA1	VA (within Nat Park or AONB)	Assets installed/replaced to enhance visual amenity within National Park or Area of Outstanding Natural Beauty.
VA2	VA (outside Nat Park or AONB)	Assets installed/replaced to enhance visual amenity outside National Park or Area of Outstanding Natural Beauty.
OTH	Other	Assets installed/replaced for any reason not defined by this list, eg transfer of st ltg after fault
RES	Resilience	To remove or mitigate against the risk of network congestion eg pinch points (cable bridges)
SAF	Safety	This driver should be used for any asset movements related to safety.
SMT	Smart Meters	This driver should be used to record work undertaken to install assets in support of the Smart Meter roll out programme.