

Site selection methodology

5 February 2016





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VERSION HISTORY

Version	Date	Author	Status	Comments
V1.0	5 February 2016	J. G. Lucas	Final	K. Bailey

1 INTRODUCTION

Electricity North West's Low Carbon Networks funded project, Respond, is investigating active fault level management techniques as a cost beneficial alternative to traditional reinforcement of network assets. It is a requirement of the project submission document that the trial site selection methodology, prepared at bid submission, is reviewed and refined during the project delivery to ensure that the techniques are applied to HV and EHV substations with different relay ages and types to ensure that the learning captured will be transferable to other DNO's.

The updated site selection will then be peer reviewed by PB Power to confirm that the sample is statistically representative using data from the long term developments standards of GB DNOs.

This document lays out in detail the site selection which was based upon the latest data and additional more detailed considerations, and will capture any future changes identified during the project.

2 ORIGINAL SITE SELECTION METHODOLOGY

The original site selection methodology is contained in Appendix B of the submission document and is reproduced below for the reader's convenience.

2.1 Introduction

Two of the three fault level mitigation technical solutions to be trialled in Respond will be deployed in Electricity North West substations and this document describes the methodology for the selection of those substations. Respond will trial the use of:

- Adaptive Protection: Five installations on 11kV and 6.6kV high voltage (HV) substations and two installations on 33kV extra high voltage (EHV) substations
- I_s-limiters at two HV substations.

This methodology enables the selection of a representative sample of substations covering a mix of substation ages, relay types, type of distribution RMUs on the HV networks and configuration of equipment and takes into consideration the known fault history and also the likelihood of a fault level issue arising during RIIO-ED1 or RIIO-ED2.

This approach will ensure the trial results are representative of the GB population and facilitate the take-up of the learning from Respond. The proposed methodology takes into consideration the learning from Western Power Distribution's FlexDGrid project.

2.2 Description of site selection methodology

The substation selection methodology is outlined below in Figure 2.1, using the following steps:

Figure 2.1 Steps of site selection methodology



Each of these steps is described in greater detail below.

2.3 Step 1: Initial screening

Considering our full portfolio of EHV and HV substations, preference will be given to those assets within our RIIO-ED1 tables identified as having fault level issues either now or at some future date out to RIIO-ED2. This is part of the initial screening not classification.

2.4 Step 2: Substation classification

Substations will be classified according to the following criteria:

- Voltage levels ie 6.6kV, 11kV and 33kV
- Existing or potential future fault level issues
- Fault history of outgoing circuits
- Age of substation switchgear and protection relays
- Physical constraints (desktop initially).

2.4.1 Voltage levels

The following voltage levels are considered in the selection methodology as these are the substations/ circuits where fault level issues will manifest:

- 33kV; and
- 11kV and 6.6kV

2.4.2 Existing or potential future fault level issue

The list of substations and equipment with a potential fault level issue in RIIO-ED1 and RIIO-ED2 is the starting point for site selection. From this list, all substations where work is to be carried out during the project delivery period will be removed. This delivers a list of possible sites on which to deploy the techniques for Respond.

2.4.3 Fault history

In order to increase the chance of the fault level mitigation technologies operating, the fault history for the substations/ circuit will be analysed to understand whether the location would be a good test bed for the trials, fully expecting the new fault level mitigation equipment will operate in the trials. The list produced above will be ordered by fault history.

Age and type of substation and protection equipment

This criterion is only used to select sites for the Adaptive Protection trials to ensure we get a mix of the different relay types. Using the list developed above we will apply the ages of the equipment and select at least one of each of the categories below.

The following categories of equipment will be considered in the selection methodology, based on the number, age and type of substation equipment, defined as:

- Electro-mechanical protection (age range between 1960s and 1970s)
- Static electronic relays (approximate age range of 1980s and 1990s)
- Numerical/ microprocessor based relays (approximate age range 2000 to date).

2.4.4 Physical constraints

Consideration shall be given to the following when selecting the sites for the installation of I_{S} -limiters:

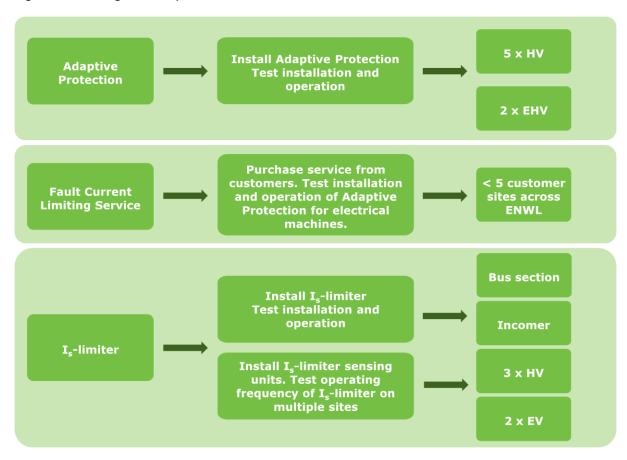
- Is the site currently operating as a standard configuration?
- Is there space available to install the new equipment?
- What is the access to and egress from the site?
- The potential for installation without planned supply interruptions.

2.5 Step 3: Refine selection and peer review

For meaningful results, primary substations will be selected to best demonstrate the project benefits. In project delivery the preliminary selection will be investigated in more detail to ensure they are suitable to install the techniques and to check that no issues have arisen to prevent deployment. PB Power, our technical consultants on this project, will peer review our site selection methodology and outputs.

The diagram below shows the range of Respond installations to be catered for in the site selection methodology.

Figure 2.2: Range of Respond installations



It is assumed that the substations selected for inclusion within the trials are currently being operated in a standard configuration.

The Adaptive Protection trial may, in the event of a fault on the system, alter the substation configuration to remove the fault contribution and then revert back to the traditional configuration using automated switching once the fault has cleared.

The total number of locations where the fault level mitigation technologies were explored under Respond will be deployed on 14 primary substations. These will demonstrate city and town centre locations with load patterns that include distributed generation.

3 REVIEW OF SITE SELECTION

The trial sites selected during the bid phase has been reviewed and updated by reapplying the methodology with consideration of the latest parameters and further additional detailed information.

3.1 Step 1: Updated Initial screening

An updated spreadsheet (**Appendix A**) of the 43 substations where the maximum permissible symmetrical RMS fault level was anticipated to be reached or exceeded was produced based upon the latest LTDS information. Due to legacy repairs and upgrades to protection systems there was often a mixture of protection relay categories at an individual primary substation site. Consequently, the protection equipment at each primary substation site was categorised by the predominant protection relay type fitted to the outgoing 11/6.6kV feeder circuit breakers. Eligibility for inclusion in the trial was decided by excluding 30 of the sites, as highlighted in Appendix A, for the following reasons:

- Load related work programmed during the trial period
- Switchgear replacement due in RIIO ED1
- Protection replacement due in RIIO ED1 period
- Other protection work scheduled
- Other reasons such as work on adjacent 132kV systems.

A further spreadsheet (**Appendix B**) was produced listing 156 primary substations where there was an HV feeder with installed switchgear that had a reduced fault level rating of 150MVA at 6.6kV. All of the switchgear identified was Long and Crawford T3GF3 HV ring main units. A number of these units were scheduled for replacement in RIIO ED1 and therefore the associated primary was excluded from the trial.

3.2 Step 2: Updated substation classification

Combining the two lists of eligible sites (**Appendix C**) resulted in 126 substations as some of the sites were duplicated. The combined list was then checked by the system planning team and a number of substations were deemed ineligible for a variety of reasons

The following criteria were then used to classify the substations:

- System voltage
- Protection type and age
- Fault history (feeder performance ranking and number of faults)
- Prospective short circuit current in excess of fault level rating
- Circuit breaker type.

As faults are required to operate the fault level mitigation techniques the final list of suitable sites was sorted by highest no of faults on a feeder using the 2012/13 primary substation fault data.

The technical solutions were then applied to the substations in order to ensure that there was the following mix:

- Adaptive Protection: Five installations at high voltage substations
- Adaptive Protection: Two installations at extra high voltage substations
- Sensing equipment: Three installations at high voltage substations
- Sensing equipment: Two installations at extra high voltage substations
- I_S-limiters: Two HV substations.

This analysis produced the list shown in Appendix D

At this stage it was deemed necessary to undertake a site visit with ABB to ascertain the feasibility of installing I_S -limiters or I_S -sensing equipment. **Appendix E** gives details of the substations selected.

The sites suitable for adaptive protection were then added to this list to produce the **Bid list** which is shown in **Appendix F** and reproduced in the Bid document as the Map of indicative substation locations

4 SELECTION REFINEMENT

From the initial list four changes were made due to unforeseeable reasons.

Three of the substations were replaced due to discharge issues with existing equipment.

- Shaw substation was replaced by Irlam substation which was the next substation on the list where static electronic protection relays were installed.
- Hall Cross substation was replaced by Offerton substation which was some 60 places below it on the list. While other substations higher on the list also had electromechanical protection relays installed they all had a common ranking of zero faults in 2012/13 so it was considered that Offerton was better suited to the trial as it is supplied from 3 BSP's which should provide opportunities to increase fault levels on the EHV network when making system parallels between adjacent BSP's.
- Cheadle Hulme substation was replaced by Broadheath. Broadheath had ten faults in 2012/13 of which three exceeded fault level limits, by comparison Cheadle Hulme had eight faults in 2012/13 of which two exceeded fault level limits.

Hindley Green primary substation was identified for asset replacement and as such was replaced by Denton West primary substation. Due to the late change this selection was based on technical suitability.

The final list selected for **installation** is shown in **Appendix G.**

APPENDIX A: SITE SELECTION FAULT LEVEL TABLES

Sites included in selection

Substation	Voltage	Load related work carried out during trial period	On RIIO ED1 switchgear asset replacement list	On RIIO ED1 protection asset replacement list - phase 1	Protection work being carried out	Other reason to discount
Atherton Town Centre	11kV	YES but only CT Change could be combined with installation of trial equipment		YES	2 x Translay Relay - could still use	
Chassen Rd	6.6kV					
Shaw	6.6kV					
Campbell St	6.6kV					
Farnworth	11kV					
Buxton	33kV			YES	2 x AEI DT2 2 x Telecode 80 2 x Translay 2 x DBS Relay Could still use	
New Mills	33kV					
Bolton	33kV			YES	12 x DBS Relays	
Hindley Green	11kV					
Green Street	6.6kV					
Barbara Street	6.6kV					
Bamber Bridge	11kV					

Sites excluded from selection

Substation	Voltage	Load Related work carried out during trial period	On RIIO ED1 Switchgear Asset Replacement List	On RIIO ED1 Protection Asset Replacement List - Phase 1	Protection Work Being Carried out	Other Reason to Discount
Barton Dock Rd			YES			
Bispham		YES				
Morton Park	11kV			YES	1 x Panel Condition 2 x Translay Relay	
Newton Heath			YES			
Kendal Primary	33kV & 11kV (if Parkside Rd)			YES	2 x AVE Relays 2 x AEI DT2 Relays 3 x Distance Relays 2 x Translay Relays	
Southern Gateway		YES				
Lower Darwen Bsp		YES				
Bollington		YES				
Ribblesdale T13 / Peel St						YES - Work on 132kV system. Project only 11kV and 33kV.
Peel Bsp		YES				
Catteral Waterworks		YES				
Sale Moor			YES			
Annie Pit		YES				
Thornton Bsp						YES - Work on 132kV system. Project only 11kV and 33kV.

Substation	Voltage	Load Related work carried out during trial period	On RIIO ED1 Switchgear Asset Replacement List	On RIIO ED1 Protection Asset Replacement List - Phase 1	Protection Work Being Carried out	Other Reason to Discount
Chorlton		YES				
Athletic St- Burnley Centre- Heasandford (Substations 295, 192, 406)		YES				
Arnside-Kirkby Lonsdale-Whasset-Bentham-Melling-Ingleton-Yealand-Sedbergh (Substations 405, 256, 164, 40, 87, 209, 88, 35)		YES				
Romiley-Woodley (Substations 180, 129)		YES				
Bury-Radcliffe (Substations 183, 188)		YES				
Kendal BSP						YES - Work on 132kV system. Project only 11kV and 33kV.
Winifred Rd						Issues with 11kV SPE Breakers
Manchester Airport		YES				
Kendal	33kV			YES	2 x AVE Relays 2 x AEI DT2 Relays 3 x Distance Relays 2 x Translay Relays	
Moss Nook						Feeds Manchester Airport

Substation	Voltage	Load Related work carried out during trial period	On RIIO ED1 Switchgear Asset Replacement List	On RIIO ED1 Protection Asset Replacement List - Phase 1	Protection Work Being Carried out	Other Reason to Discount
Mount Street		YES				
Rochdale	If Cental 33kV and 6.6kV			YES	3 x AVE Relays 2 x VTJC Relays 3 x Panel Condition 17 x Wiring Condition	
Bloom Street	33kV			YES	7 x DBS Relays	
Bradshawgate			YES			
Dickinson Street			YES			
Frederick Road	33kV and 6.6kV		YES			

APPENDIX B: PRIMARY SUBSTATIONS WITH A FEEDER THAT HAS A T3GF3 RING MAIN UNIT FAULT LEVEL ISSUE

Sites included

Substation	Substation Number	Voltage	Substation	Substation Number	Voltage	Substation	Substation Number	Voltage
Ansdell	400101	6.6kv	Chamberhall	200205	6.6kv	Griffin		6.6kv
Ardwick	100101	6.6kv	Chassen Rd	100608	6.6kv	Hall Cross	400407	6.6kv
Ashton On Mersey	100102	6.6kv	Cheadle Heath	301208	6.6kv	Hareholme		6.6kv
Ashton In Makerfield	200414	6.6kv	Cheadle Hulme	100108	6.6kv	Heady Hill	200211	6.6kv
Ashton	400401	6.6kv	Chester Rd	100610	6.6kv	Heap Bridge	200212	6.6kv
Ashwood Dale	301467	6.6kv	Clarendon Rd	400010	6.6kv	Heaton Moor	302610	6.6kv
Athletic St	400052	6.6kv	Cleveleys		6.6kv	Heaton Norris	301340	6.6kv
Barbara St	200104	6.6kv	Clover Hill	400051	6.6kv	Heyrod	304200	6.6kv
Belgrave		6.6kv	Cog Lane	400054	6.6kv	Heyside	302808	6.6kv
Blackbull	400403	6.6kv	Copse Rd		6.6kv	Heywood		6.6kv
Blackburn	400001	6.6kv	Craggs Row	400419	6.6kv	Hollinwood	307008	6.6kv
Blackburn Rd Clayton		6.6kv	Denton West	100111	6.6kv	Hurst	302893	6.6kv
Blackfriars	100639	6.6kv	Didsbury		6.6kv	Hyndburn Rd		6.6kv
Blackpool	400113	6.6kv	Dukinfield	302692	6.6kv	India St	400023	6.6kv
Brinksway	303222	6.6kv	Eastlands		6.6kv	Irlam		6.6kv
Broadheath		6.6kv	Failsworth	100613	6.6kv	Kay St	400021	6.6kv

Substation	Substation Number	Voltage	Substation	Substation Number	Voltage	Substation	Substation Number	Voltage
Burnley	400052	6.6kv	Feniscowles	400015	6.6kv	Kitt Green	200406	6.6kv
Bury Town Centre	200209	6.6kv	Gale		6.6kv	Lamberhead		6.6kv
Cannon St		6.6kv	Gidlow	200408	6.6kv	Langroyd Rd	400056	6.6kv
Cecil St	400103	6.6kv	Great Harwood	400008	6.6kv	Littleborough	304884	6.6kv
Central Manchester		6.6kv	Green St (T12+T13)		6.6kv	Longford Bridge		6.6kv
Chadderton	300029	6.6kv	Greenhill	300024	6.6kv	Longridge	400416	6.6kv
Lyons Rd	100618	6.6kv	Snipe		6.6kv			
Marton	400108	6.6kv	Spa Rd	200102	6.6kv			
Mereside	400123	6.6kv	St Annes	400111	6.6kv			
Milnrow	304883	6.6kv	St Marys St	400412	6.6kv			
Monton	100620	6.6kv	Strangeways	100631	6.6kv			
Mosley Rd	100621	6.6kv	Tame Valley	300209	6.6kv			
Moss Side (Longsight)	100122	6.6kv	Trinity		6.6kv			
Mount St	100622	6.6kv	Union Rd	200114	6.6kv			
Musgrave Rd		6.6kv	Urmston	100635	6.6kv			
Nelson	400044	6.6kv	Victoria Park	100140	6.6kv			
Norbreck	400109	6.6kv	Wardleworth		6.6kv			
Northenden	100123	6.6kv	Warton	400414	6.6kv			
Offerton	302872	6.6kv	Waterhead	302852	6.6kv			

Substation	Substation Number	Voltage	Substation	Substation Number	Voltage	Substation	Substation Number	Voltage
Openshaw	100125	6.6kv	Weaste	100640	6.6kv			
Pendleton	100625	6.6kv	Werneth	303300	6.6kv			
Phillips Lane		6.6kv	West Didsbury	100113	6.6kv			
Portwood	305211	6.6kv	Willowbank	302292	6.6kv			
Poulton	400110	6.6kv	Withington	100131	6.6kv			
Preston East		6.6kv	Wordsworth St	200105	6.6kv			
Pringle St	400018	6.6kv	Worsley Mesnes	200409	6.6kv			
Prinny Hill	400088	6.6kv						
Queens Park	100628	6.6kv						
Rawtenstall Rd	400090	6.6kv						
Reddish Vale	300238	6.6kv						
Robert Hall St	100629	6.6kv						
Roman Rd		6.6kv						
Rossall	400122	6.6kv						
Royton	300009	6.6kv						
Salford Quays		6.6kv						
Shaw		6.6kv						

Sites excluded

Substation	Substation Number	Voltage	Load Related work carried out during trial period	On RIIO ED1 Switchgear Asset Replacement List	On RIIO ED1Protection Asset Replacement List - Phase 1	Other Reason to Discount
Ashton under Lyne		6.6kV			YES	
Barton Dock Rd		6.6kV		YES		
Bispham		6.6kV	YES			
Blackley		6.6kV		YES		
Burnley Centre		6.6kV		YES		
Burnley North		6.6kV		YES		
Castleton		6.6kV			YES	
Catterall Waterworks		6.6kV	YES			
Cheetham Hill		6.6kV			YES	
Chorlton		6.6kV	YES			
Dickinson St		6.6kV		YES		
Frederick Rd		6.6kV			YES	
Harpurhey		6.6kV		YES		
Hyde		6.6kV			YES	
Levenshulme		6.6kV		YES		
Longsight		6.6kV			YES	

Substation	Substation Number	Voltage	Load Related work carried out during trial period	On RIIO ED1 Switchgear Asset Replacement List	On RIIO ED1Protection Asset Replacement List - Phase 1	Other Reason to Discount
Lower Darwen		6.6kV			YES	
New Moston		6.6kV		YES		
Newton		6.6kV		YES		
Newton Heath		6.6kV		YES		
Prestwich		6.6kV			YES	
Randal St		6.6kV		YES		
Rochdale Central		6.6kV			YES	
Sale		6.6kV			YES	
Sale Moor		6.6kV		YES		
Shannon St		6.6kV		YES		
Spotland		6.6kV		YES		
Squires Gate		6.6kV		YES		
St Marys		6.6kV		YES		
Strawberry Bank		6.6kV		YES		
Stuart St		6.6kV			YES	
Trafford		6.6kV		YES		

Substation	Substation Number	Voltage	Load Related work carried out during trial period	On RIIO ED1 Switchgear Asset Replacement List	On RIIO ED1Protection Asset Replacement List - Phase 1	Other Reason to Discount
Trafford Park North		6.6kV		YES		
Tulketh		6.6kV		YES		
Warbreck		6.6kV		YES		
Wesley Place Bacup		6.6kV		YES		
Whalley Range		6.6kV		YES		
Whitworth		6.6kV		YES		
Winifred Rd		6.6kV				Issues with 11kV SPE Breakers
Woodbine St		6.6kV		YES		

APPENDIX C: COMBINED LIST

Sites suitable for Respond selection

Substation	Substation Number	Voltage at Site	Protection at Site	Installation year of equipment	Worst Performer Feeder Ranking	Number of faults in 2012/2013
Longridge	400416	6.6kV	Mixture	1967	135	36
Hall Cross	400407	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical	1984 / 1994	102	32
Atherton Town Centre	205318	11kV	Static Electronic	1994	7	29
Athletic St	400052	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical	1964	294	28
Hindley Green	200416	33kV, 11kV	Electromechanical	1963 / 2005	2	26
Gidlow	200408	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical	1962 / 1968	145	20
Hareholme	400092	6.6kV	Static Electronic	1994	257	20
Nelson	400044	6.6kV	Electromechanical	1965	131	17
Blackbull	400403	6.6kV	Numerical / Microprocessor	2007	303	17
Littleborough	304884	6.6kV	Electromechanical	1966	336	13
Mount St	100622	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical	1966	223	10
Shaw	300006	6.6kV	Static Electronic	1995	220	8
Cheadle Hulme	100108	11kV	Electromechanical	1966	228	8
Belgrave	300832	6.6kV	Numerical / Microprocessor	2010	348	8

Substation	Substation Number	Voltage at Site	Protection at Site	Installation year of equipment	Worst Performer Feeder Ranking	Number of faults in 2012/2013
Marton	400108	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Mixture	1964 / 1970	240	7
Irlam	100615	6.6kV	Static Electronic	1989	275	7
Bamber Bridge	400201	11kV	Numerical / Microprocessor	2006	315	7
Hollinwood	307008	6.6kV, 33kV	6.6kV - Mixture 33kV - Mixture	1994 / 1989	121	6
Hurst	302893	6.6kV	Numerical / Microprocessor	2007	304	6
Copse Rd	400105	6.6kV	Electromechanical	1990	237	5
Craggs Row	400419	6.6kV	Electromechanical	1981	295	5
Heywood	200115	6.6kV	Electromechanical	1990 / 2006	125	4
Mereside	400123	6.6kV	Electromechanical	1976	325	4
Gale	304894	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical	1966	153	3
Cog Lane	400054	6.6kV	Static Electronic	1996	345	3
St Annes	400111	6.6kV	Electromechanical	1985	343	0
Kay St	400021	6.6kV	Electromechanical		352	
Heady Hill	200211	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical		363	
Chamberhall	200205	6.6kV	Electromechanical		385	
Preston East	400399	6.6kV	Numerical / Microprocessor		393	
Broadheath	100134	11kV	Electromechanical		401	
Clarendon Rd	400014	6.6kV	Electromechanical		406	
Barbara St	200104	6.6kV	Electromechanical		410	

Substation	Substation Number	Voltage at Site	Protection at Site	Installation year of equipment	Worst Performer Feeder Ranking	Number of faults in 2012/2013
Ashwood Dale	301467	6.6kV	Static Electronic		426	
Ashton	400401	6.6kV	Electromechanical		432	
Wardleworth	304886	6.6kV	Static Electronic		458	
Griffin	400006	6.6kV, 33kV	6.6kV - Numerical / Microprocessor 33kV - Mixture		461	
Farnworth	200119	11kV	Static Electronic		465	
Queens Park	100628	6.6kV	Electromechanical		471	
Kitt Green	200406	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical		484	
Withington	100131	6.6kV, 33kV	6.6kV - Numerical / Microprocessor 33kV - Electromechanical		485	
Langroyd Rd	400056	6.6kV	Electromechanical		517	
Weaste	100640	6.6kV	Static Electronic		524	
Willowbank	302292	6.6kV, 33kV	6.6kV - Numerical / Microprocessor 33kV - Mixture		545	
Reddish Vale	300238	6.6kV	Static Electronic		547	
India St	400023	6.6kV	Electromechanical		557	
Ashton In Makerfield	200414	6.6kV, 33kV	6.6kV - Static Electronic 33kV - Electromechanical		567	
Norbreck	400109	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Mixture		591	

Substation	Substation Number	Voltage at Site	Protection at Site	Installation year of equipment	Worst Performer Feeder Ranking	Number of faults in 2012/2013
Milnrow	304883	6.6kV	Electromechanical		594	
Pendleton	100625	6.6kV	Electromechanical		602	
Openshaw	100125	6.6kV	Numerical / Microprocessor		631	
Clover Hill	400051	6.6kV	Numerical / Microprocessor		636	
Wordsworth St	200105	6.6kV	Electromechanical		650	
Greenhill	300024	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Mixture		653	
Werneth	303300	6.6kV	Electromechanical		654	
Pringle St	400018	6.6kV	Electromechanical		658	
Brinksway	303222	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical		667	
Rawtenstall Rd	400090	6.6kV	Numerical / Microprocessor		669	
Heyside	302808	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical		680	
Warton	400414	6.6kV, 33kV	6.6kV - Mixture 33kV - Mixture		694	
Monton	100620	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical		705	
Longford Bridge	100638	6.6kV	Static Electronic		709	
Offerton	302872	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical		719	
Chassen Rd	100608	6.6kV	Electromechanical		727	
Moss Side (Longsight)	100122	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical		729	

Substation	Substation Number	Voltage at Site	Protection at Site	Installation year of equipment	Worst Performer Feeder Ranking	Number of faults in 2012/2013
Urmston	100635	6.6kV	Electromechanical		733	
Blackburn	400001	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical		735	
Phillips Lane	400043	6.6kV	Static Electronic		737	
Dukinfield	302692	6.6kV	Electromechanical		741	
Chadderton	300029	6.6kV	Electromechanical		751	
Union Rd	200114	6.6kV	Electromechanical		769	
Spa Rd	200102	6.6kV	Electromechanical		796	
Heaton Moor	302610	6.6kV, 33kV	6.6kV - Numerical / Microprocessor 33kV - Electromechanical		805	
Snipe	100129	6.6kV	Static Electronic		809	
Lamberhead	200405	6.6kV, 33kV	6.6kV - Numerical / Microprocessor 33kV - Mixture		821	
Heyrod	300332	6.6kV	Electromechanical		849	
Blackfriars	100639	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical		868	
St Marys St	400412	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical		878	
Heaton Norris	301340	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical		887	
Failsworth	100613	6.6kV	Electromechanical		902	
Trinity	100645	6.6kV	Numerical / Microprocessor		927	

Substation	Substation Number	Voltage at Site	Protection at Site	Installation year of equipment	Worst Performer Feeder Ranking	Number of faults in 2012/2013
Northenden	100123	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical		960	
Musgrave Rd	200101	6.6kV	Static Electronic		962	
Strangeways	100631	6.6kV	Electromechanical		973	
Portwood	305211	6.6kV	Electromechanical		986	
Eastlands	100138	6.6kV	Static Electronic		1000	
West Didsbury	100113	6.6kV	Static Electronic		1013	
Denton West	100111	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical		1047	
Blackpool	400113	6.6kV, 33kV	6.6kV - Numerical / Microprocessor 33kV - Electromechanical		1059	
Salford Quays	100641	6.6kV	Static Electronic		1064	
Chester Rd	100610	6.6kV, 33kV	6.6kV - Numerical / Microprocessor 33kV - Mixture		1086	
Didsbury	100112	6.6kV, 33kV	6.6kV - Numerical / Microprocessor 33kV - Electromechanical		1089	
Roman Rd	400002	6.6kV	Numerical / Microprocessor		1091	
Ashton On Mersey	100102	6.6kV	Numerical / Microprocessor		1092	
Robert Hall St	100629	6.6kV	Electromechanical		1126	

Substation	Substation Number	Voltage at Site	Protection at Site	Installation year of equipment	Worst Performer Feeder Ranking	Number of faults in 2012/2013
Cheadle Heath	301208	6.6kV, 33kV	6.6kV - Numerical / Microprocessor 33kV - Mixture		1129	
Cecil St	400103	6.6kV	Numerical / Microprocessor		1201	
Royton	300009	6.6kV, 33kV	6.6kV - Static Electronic 33kV - Mixture		1219	
Waterhead	302852	6.6kV	Electromechanical		1224	
Hyndburn Rd	400013	6.6kV	Numerical / Microprocessor		1327	
Ansdell	400101	6.6kV, 33kV	6.6kV - Static Electronic 33kV - Electromechanical		1352	
Ardwick	100101	6.6kV	Numerical / Microprocessor		1367	
Rossall	400122	6.6kV	Electromechanical		1531	
Lyons Rd	100618	6.6kV	Electromechanical		1634	
Mosley Rd	100621	6.6kV	Electromechanical		1847	
New Mills	301672	33kV	Electromechanical		No data	

Sites excluded from selection

Substation	Substatio n Number	Voltage at Site	Protection at Site	Installation year of equipment	Worst Performer Feeder Ranking	Number of faults in 2012/2013	Other Reason to Discount
Campbell St	200103	11kV	Electromechanical	1962	329	13	Cannot be used for Is Lmiiter as the switchgear has a fault level issue
Prinny Hill	400088	6.6kV	Numerical / Microprocessor		260	10	Not suitable due to HV interconnectors
Green St (T12+T13)	200410	6.6kV	Electromechanical		281	10	The 11 kV Swgr was due for replacement in FY15, but may be delayed into FY16 and hence run on to FY17
Tame Valley	300209	6.6kV	Mixture		235	5	The Transformers at this location are in a very poor condition and are due for replacement. I'd not like to see this experimental work done here until the units are replaced.
Worsley Mesnes	200409	6.6kV	Electromechanical		264	2	6.6kV Switch board replacement planned in FY17 and 18
Feniscowles	400015	6.6kV	Electromechanical		159		New switchgear to be installed
Poulton	400110	6.6kV	Numerical / Microprocessor		404		Work planned
Heap Bridge	200212	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical		424		Work planned
Great Harwood	400008	6.6kV	Electromechanical		427		New switchgear on site waiting to be commissioned

Substation	Substatio n Number	Voltage at Site	Protection at Site	Installation year of equipment	Worst Performer Feeder Ranking	Number of faults in 2012/2013	Other Reason to Discount
Bury Town Centre	200209	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical		470		Work planned on 33kV
Buxton Grid	303846	33kV	Electromechanical		583		Access Issues
Cannon St	100607	6.6kV	Electromechanical		1122		Access Issues
Central Manchester	100508	6.6kV	Numerical / Microprocessor		1175		Transformers to be relocated
Victoria Park	100140	6.6kV	Numerical / Microprocessor		1638		Interconnectors to the hospital
Blackburn Rd Clayton	400005	6.6kV			652		No info on database
Cleveleys	400104	6.6kV			368		No info on database

APPENDIX D: FINAL LIST PRIOR TO SITE VISIT

Substation	Substation Number	Voltage at Site	Protection at Site	Installation year of equipment	Worst Performer Feeder Ranking	Number of faults in 2012/2013	Faults outside fault level	Technology to be Deployed	Fault Level reason
Longridge	400416	6.6kV	Mixture	1967	135	36	11	HV Is sensing equipment - 1	RMU on outgoing feeder
Hall Cross	400407	6.6kV, <mark>33kV</mark>	6.6kV - Electromechanical 33kV - Electromechanical	1984 / 1994	102	32	10	EHV adaptive protection - 1	RMU on outgoing feeder
Atherton Town Centre	205318	11kV	Static Electronic	1994	7	29	9	HV adaptive protection - 1	Substation equipment
Athletic St	400052	6.6kV, <mark>33kV</mark>	6.6kV - Electromechanical 33kV - Electromechanical	1964	294	28	8	EHV Is sensing equipment - 1	RMU on outgoing feeder
Hindley Green	200416	33kV, 11kV	Electromechanical	1963 / 2005	2	26	8	HV adaptive protection - 2	Fault History
Gidlow	200408	6.6kV, <mark>33kV</mark>	6.6kV - Electromechanical 33kV - Electromechanical	1962 / 1968	145	20	6	EHV Is sensing equipment - 2	RMU on outgoing feeder
Hareholme	400092	6.6kV	Static Electronic	1994	257	20	6	HV Is sensing equipment - 2	RMU on outgoing feeder
Nelson	400044	6.6kV	Electromechanical	1965	131	17	5	HV Is sensing equipment - 3	RMU on outgoing feeder
Blackbull	400403	6.6kV	Numerical / Microprocessor	2007	303	17	5	HV adaptive protection - 3	RMU on outgoing feeder
Littleborough	304884	6.6kV	Electromechanical	1966	336	13	4	HV adpative protection - 5	RMU on outgoing feeder
Mount St	100622	6.6kV, <mark>33kV</mark>	6.6kV - Electromechanical 33kV - Electromechanical	1966	223	10	3	EHV adaptive protection - 2	RMU on outgoing feeder
Shaw	300006	6.6kV	Static Electronic	1995	220	8	2	HV adaptive protection - 4	Substation equipment
Cheadle Hulme	100108	11kV	Electromechanical	1966	228	8	2	HV Is Limiter - Incomer - 2	RMU on outgoing feeder
Bamber Bridge	400201	11kV	Numerical / Microprocessor	2006	315	7	2	HV Is Limiter - bus section - 1	Existing arrangements at site

APPENDIX E: SITE VISITS WITH ABB

Substation	Substation Number	Voltage at Site	Protection at Site	Installation year of equipment	Worst Performer Feeder Ranking	Number of faults in 2012/2013	Faults outside fault level	Is Limiter Insert change	Technology to be deployed	Fault level reason
Athletic St	400052	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical	1964	294	28	8		EHV Is sensing equipment - 1	RMU on outgoing feeder
Gidlow	200408	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical	1962 / 1968	145	20	6		EHV Is sensing equipment - 2	RMU on outgoing feeder
Longridge	400416	6.6kV	Mixture	1967	135	36	11		HV Is sensing equipment - 1	RMU on outgoing feeder
Hareholme	400092	6.6kV	Static Electronic	1994	257	20	6		HV Is sensing equipment - 2	RMU on outgoing feeder
Nelson	400044	6.6kV	Electromechanical	1965	131	17	5		HV Is sensing equipment - 3	RMU on outgoing feeder
Bamber Bridge	400201	11kV	Numerical / Microprocessor	2006	315	7	2	2	HV Is Limiter - bus section - 1	Existing arrangemen ts at site
Broadheath	100134	11kV	Electromechanical		401	10	3	2	HV Is Limiter - Incomer - 2	RMU on outgoing feeder

APPENDIX F: BID INSTALLATION LIST

Substation	Substation Number	Voltage at Site	Protection at Site	Installation year of equipment	Worst Performer Feeder Ranking	Number of faults in 2012/2013	Faults outside fault level	Technology to be Deployed	Fault Level reason
Hall Cross	400407	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical	1984 / 1994	102	32	10	EHV adaptive protection - 1	RMU on outgoing feeder
Mount St	100622	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical	1966	223	10	3	EHV adaptive protection - 2	RMU on outgoing feeder
Athletic St	400052	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical	1964	294	28	8	EHV Is sensing equipment - 1	RMU on outgoing feeder
Wigan (Gidlow Cct)	200421 (200408)	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical	1962 / 1968	145	20	6	EHV Is sensing equipment - 2	RMU on outgoing feeder
Atherton Town Centre	205318	11kV	Static Electronic	1994	7	29	9	HV adaptive protection - 1	Substation equipment
Hindley Green	200416	33kV, 11kV	Electromechanical	1963 / 2005	2	26	8	HV adaptive protection - 2	Fault History
Blackbull	400403	6.6kV	Numerical / Microprocessor	2007	303	17	5	HV adaptive protection - 3	RMU on outgoing feeder
Shaw	300006	6.6kV	Static Electronic	1995	220	8	2	HV adaptive protection - 4	Substation equipment
Littleborough	304884	6.6kV	Electromechanical	1966	336	13	4	HV adpative protection - 5	RMU on outgoing feeder
Bamber Bridge	400201	11kV	Numerical / Microprocessor	2006	315	7	2	HV Is Limiter - bus section - 1	Existing arrangements at site
Longridge	400416	6.6kV	Mixture	1967	135	36	11	HV Is sensing equipment - 1	RMU on outgoing feeder
Hareholme	400092	6.6kV	Static Electronic	1994	257	20	6	HV Is sensing equipment - 2	RMU on outgoing feeder

Substation	Substation Number	Voltage at Site	Protection at Site	Installation year of equipment	Worst Performer Feeder Ranking		Faults outside fault level	Technology to be Deployed	Fault Level reason
Nelson	400044	6.6kV	Electromechanical	1965	131	17	5	HV Is sensing equipment - 3	RMU on outgoing feeder
Broadheath	100134	11kV	Electromechanical		401	10	3	HV Is Limiter - Incomer - 2	RMU on outgoing feeder

APPENDIX G - FINAL INSTALLATION LIST

Substation	Substation Number	Voltage at Site	Protection at Site	Installation year of equipment	Worst Performer Feeder Ranking	Number of faults in 2012/2013	Faults outside fault level	Technology to be Deployed	Fault Level Reason
Bamber Bridge	400201	11kV	Numerical / Microprocessor	2006	315	7	2	HV Is Limiter - bus section - 1	Existing arrangements at site
Broadheath	100134	11kV	Electromechanical		401	10	3	HV Is Limiter - Incomer - 2	RMU on outgoing feeder
Athletic St	400052	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical	1964	294	28	8	EHV Is sensing equipment - 1	RMU on outgoing feeder
Wigan BSP (Gidlow CCT No 1)	200421	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical	1993	145	20	6	EHV Is sensing equipment - 2	RMU on outgoing feeder
Longridge	400416	6.6kV	Mixture	1967	135	36	11	HV Is sensing equipment - 1	RMU on outgoing feeder
Hareholme	400092	6.6kV	Static Electronic	1994	257	20	6	HV Is sensing equipment - 2	RMU on outgoing feeder
Nelson	400044	6.6kV	Electromechanical	1965	131	17	5	HV Is sensing equipment - 3	RMU on outgoing feeder
Mount St	100622	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical	1966	223	10	3	EHV adaptive protection - 1	RMU on outgoing feeder
Offerton	302872	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical	1966	719	0	0	EHV adaptive protection - 2	Can run in // with 3x BSPs
Atherton TC	205318	11kV	Static Electronic	1994	7	29	9	HV adaptive protection - 1	Substation equipment
Denton West	100111	6.6kV, 33kV	6.6kV - Electromechanical 33kV - Electromechanical	1963 / 2005	1047	0	0	HV adaptive protection - 2	Substation equipment
Blackbull	400403	6.6kV	Numerical / Microprocessor	2007	303	17	5	HV adaptive protection - 3	RMU on outgoing feeder

Substation	Substation Number	Voltage at Site	Protection at Site	Installation year of equipment	Worst Performer Feeder Ranking	Number of faults in 2012/2013	Faults outside fault level	Technology to be Deployed	Fault Level Reason
Irlam	100615	6.6kV	Static Electronic	1989	275	7	2	HV adaptive protection - 4	RMU on outgoing feeder
Littleborough	304884	6.6kV	Electromechanical	1966	336	13	4	HV adaptive protection - 5	RMU on outgoing feeder